



STATE OF DELAWARE  
**THE PUBLIC SERVICE COMMISSION**  
CANNON BUILDING  
861 SILVER LAKE BLVD., SUITE 100  
DOVER, DELAWARE 19904

TELEPHONE: (302) 736-7529  
TELECOPIER: (302) 739-4849

**FILING COVER SHEET**

1. NAME OF APPLICANT: Delmarva Power & Light Company
2. TYPE OF FILING: RATE CHANGE ☐  
FUEL ADJUSTMENT ☐  
ADMINISTRATIVE ☐  
CPCN ☐  
NEW SERVICE OFFERING ☐  
OTHER - DESCRIBE Revise UFRC rate for

IF A TELECOMMUNICATIONS FILING, WHAT TYPE OF SERVICE IS IMPACTED?  
electric facilities

BASIC \_\_\_\_\_ COMPETITIVE \_\_\_\_\_ DISCRETIONARY \_\_\_\_\_

3. PROPOSED EFFECTIVE DATE: January 1, 2017

IS EXPEDITED TREATMENT REQUESTED? YES ☐ NO ☐

4. SHORT SUMMARY OF FILING: Revise UFRC rate to recover for costs incurred to relocate electric utility facilities

5. DOES THIS FILING RELATE TO OTHER DOCKETS: YES ☐ NO ☒

IF YES, LIST DOCKET(S) NO(S): \_\_\_\_\_

6. IS PUBLIC NOTICE REQUIRED? YES ☐ NO ☒  
IF YES, PLEASE ATTACH COPY OF PROPOSED PUBLIC NOTICE.

7. APPLICANT'S CONTACT PERSON: NAME: Pamela J. Scott  
TITLE: Assistant General Counsel  
PHONE: (302) 429-3143  
FAX: (302) 429-3801  
EMAIL: pjscott@pepcoholdings.com  
WEBSITE (IF APPLICABLE) \_\_\_\_\_

8. DID YOU PROVIDE A COMPLETE COPY OF THE FILING TO THE PUBLIC ADVOCATE?  
YES ☒ NO ☐ IF YES, WHEN? \_\_\_\_\_

9. FILING FEE ENCLOSED: AMOUNT: \$100.00

**NOTE:** House Bill 681, enacted into law 7/13/98, authorizes the Commission to recover the cost of time spent by in-house staff to process all filings initiated after the date of enactment. You may be required to reimburse the Commission for staff time.

Pamela J. Scott  
Assistant General Counsel

302.429.3143 – Telephone  
302.429.3801 – Facsimile

U.S. Mail  
92DC42  
PO Box 6066  
Newark, DE 19714-6066

pjscott@pepcoholdings.com

All other deliveries:  
92DC42  
500 N. Wakefield Drive  
Newark, DE 19702

November 29, 2016

**VIA DELAFILE**

Donna Nickerson  
Secretary  
Delaware Public Service Commission  
861 Silver Lake Boulevard  
Cannon Building, Suite 100  
Dover, DE 19904

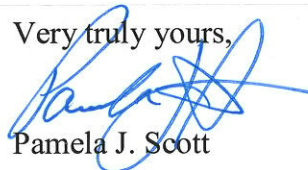
Re: Application of Delmarva Power & Light Company to  
Revise the Utility Facility Relocation Charge  
("UFRC") Rate to Recover Costs Associated with  
the Relocation of Electric Utility Facilities

Dear Ms. Nickerson:

Delmarva Power & Light Company ("Delmarva" or "Company") submits the enclosed Application to revise the Utility Facility Relocation Charge ("UFRC") rate for recovery of capital improvement costs associated with electric facility relocations due to projects undertaken by the Delaware Department of Transportation or other governmental agencies pursuant to the provisions of 26 *Del. C.* §315 and corresponding regulations found at 26 *Del. Admin. C.* 1009. Also included with this Application is the Application Fee of \$100.00

Thank you for your attention to this matter. Should you have any questions or require any additional information, please do not hesitate to contact me at 302-429-3143 or Marlene Santacecilia at 302 451-5301.

Very truly yours,

  
Pamela J. Scott

Enclosures

cc: David Bonar (w/enclosures)  
Regina Iorii, Esquire (w/enclosures)  
Heather Hall (w/enclosures)  
Marlene Santacecilia (w/enclosures)  
Pamela Knotts (w/enclosures)  
Robert Willard, Esquire (w/enclosures)

**BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF DELAWARE**

|                                     |   |                |
|-------------------------------------|---|----------------|
| IN THE MATTER OF THE APPLICATION OF | ) |                |
| DELMARVA POWER & LIGHT COMPANY      | ) |                |
| TO REVISE THE RATE FOR THE UTILITY  | ) |                |
| FACILITY RELOCATION CHARGE TO       | ) |                |
| RECOVER COSTS INCURRED IN           | ) | PSC DOCKET NO. |
| CONNECTION WITH THE RELOCATION OF   | ) | 16 -           |
| ELECTRIC UTILITY FACILITIES         | ) |                |
| (FILED NOVEMBER 29, 2016)           | ) |                |

**APPLICATION OF DELMARVA POWER & LIGHT COMPANY  
TO REVISE THE RATE FOR THE UTILITY FACILITY  
RELOCATION CHARGE TO RECOVER COSTS  
INCURRED IN CONNECTION WITH THE  
RELOCATION OF ELECTRIC UTILITY FACILITIES**

Delmarva Power & Light Company  
Pamela J. Scott  
P.O. Box 6066  
Newark, DE 19714-6066  
(302) 429-3143  
(302) 429-3801 (fax)  
[pjscott@pepcoholdings.com](mailto:pjscott@pepcoholdings.com)

Date: November 29, 2016

**BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF DELAWARE**

|                                       |                |
|---------------------------------------|----------------|
| IN THE MATTER OF THE APPLICATION OF ) |                |
| DELMARVA POWER & LIGHT COMPANY )      |                |
| TO REVISE THE RATE FOR THE UTILITY )  |                |
| FACILITY RELOCATION CHARGE TO )       |                |
| RECOVER COSTS INCURRED IN )           | PSC DOCKET NO. |
| CONNECTION WITH THE RELOCATION OF )   | 16 -           |
| ELECTRIC UTILITY FACILITIES )         |                |
| (FILED NOVEMBER 29, 2016) )           |                |

**APPLICATION OF DELMARVA POWER & LIGHT COMPANY  
TO REVISE THE RATE FOR THE UTILITY FACILITY  
RELOCATION CHARGE TO RECOVER COSTS  
INCURRED IN CONNECTION WITH THE  
RELOCATION OF ELECTRIC UTILITY FACILITIES**

Delmarva Power & Light Company (“Delmarva” or the “Company”), by and through its undersigned counsel, hereby files this application (“Application”) with the Public Service Commission of the State of Delaware (the “Commission”) to revise the rate for the Utility Facility Relocation Charge (“UFRC”) to recover costs the Company has incurred to relocate electric utility facilities as a result of projects undertaken by the State Department of Transportation or other governmental agencies. This Application is being submitted pursuant to the provisions of 26 *Del. C.* §315 and corresponding regulations found at 26 *Del. Admin. C.* 1009.

In support of this Application and pursuant to the provisions of 26 *Del. Admin. C.* 1009 §3.0, Delmarva provides the following:

1. Schedule 1 showing the of the UFRC Rate and supporting documentation (Exhibit A);
2. Schedule 1A showing the capital structure approved in Delmarva's most recent Base Rate Case (Docket No. 13-115) (Exhibit B);
3. Schedule 1B showing the over/under collections from previous UFRC Filings – in this case that amount is \$0.00 (Exhibit C);
4. Schedule 2 identifying, by Company project number, the relocated unreimbursed utility plant or facilities and plant retired (Exhibit D);
5. Schedule 2A showing the net accumulated depreciation identified by FERC USOA account number (Exhibit E);
6. Since the UFRC rate is not changing with this filing there is no need to modify the Company's tariff; therefore, neither a clean nor a red-lined version of revised tariff pages is included with this filing; and
7. The Filing Fee of \$100.00.

WHEREFORE, Delmarva requests that, the UFRC rate as proposed become effective January 1, 2017.

Respectfully submitted,

DELMARVA POWER

By: 

Pamela J. Scott  
PO Box 6066  
Newark, DE 19714-6066  
(302) 429-3143  
[pjscott@pepcoholdings.com](mailto:pjscott@pepcoholdings.com)

Dated: November 29, 2016

**BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF DELAWARE**

|                                       |                |
|---------------------------------------|----------------|
| IN THE MATTER OF THE APPLICATION OF ) |                |
| DELMARVA POWER & LIGHT COMPANY )      |                |
| TO REVISE THE RATE FOR THE UTILITY )  |                |
| FACILITY RELOCATION CHARGE TO )       |                |
| RECOVER COSTS INCURRED IN )           | PSC DOCKET NO. |
| CONNECTION WITH THE RELOCATION OF )   | 16 -           |
| ELECTRIC UTILITY FACILITIES )         |                |
| (FILED NOVEMBER 29, 2016) )           |                |

**CERTIFICATE OF SERVICE**

I, Pamela J. Scott, do hereby certify that DELMARVA POWER & LIGHT  
COMPANY’S APPLICATION TO REVISE THE RATE FOR THE UTILITY FACILITY  
RELOCATION CHARGE TO RECOVER COSTS INCURRED IN CONNECTION WITH  
THE RELOCATION OF ELECTRIC UTILITY FACILITIES was caused to be served via  
Delafile and electronic mail this 29th day of November, 2016, upon the following:


The Delaware Public Service Commission  
861 Silver Lake Boulevard  
Cannon Building, Suite 100  
Dover, DE 19904  
Attn.: Donna Nickerson  
[Donna.nickerson@state.de.us](mailto:Donna.nickerson@state.de.us)

Division of the Public Advocate  
29 South State Street  
Dover, DE 19901  
Attn.: David Bonar  
[David.bonar@state.de.us](mailto:David.bonar@state.de.us)

Regina A. Iorii, Esquire  
Department of Justice  
Carvel State Office Building  
820 N. French Street  
Wilmington, De 19801  
Regina.iorii@state.de.us

Robert Willard, Esquire  
Department of Justice  
102 West Water Street  
Dover, DE 19904-6750  
Robert.Willard@state.de.us

Connie McDowell  
Delaware Public Service Commission  
861 Silver Lake Boulevard  
Cannon Building, Suite 100  
Dover, DE 19904  
Connie.McDowell@state.de.us



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Pamela J. Scott

**BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF DELAWARE**

|                                       |                |
|---------------------------------------|----------------|
| IN THE MATTER OF THE APPLICATION OF ) |                |
| DELMARVA POWER & LIGHT COMPANY )      |                |
| TO REVISE THE RATE FOR THE UTILITY )  |                |
| FACILITY RELOCATION CHARGE TO )       |                |
| RECOVER COSTS INCURRED IN )           | PSC DOCKET NO. |
| CONNECTION WITH THE RELOCATION OF )   | 16 -           |
| ELECTRIC UTILITY FACILITIES )         |                |
| (FILED NOVEMBER 29, 2016) )           |                |

**ORDER NO. \_\_\_\_\_**

**AND NOW**, to-wit, this \_\_\_\_\_ day of \_\_\_\_\_, A.D., 20\_\_, the Delaware Public Service Commission ("Commission") determines and orders the following:

**WHEREAS**, on November \_\_, 2016, Delmarva Power & Light Company ("Delmarva" or "Company") filed with the Commission the above-captioned Application ("Application") seeking approval to revise the rate for the Utility Facility Relocation Charge ("UFRC") to recover costs incurred in connection with the relocation of electric utility facilities due to projects undertaken by the State Department of Transportation or other governmental agencies; and

**WHEREAS**, Commission Staff and the Division of the Public Advocate have reviewed the Application and documentation supporting same and have determined that the Application complies with the provisions of 26 *Del. C.* §315 and 26 *Del. Admin. C.* 1009 and recommends that the Application be approved; and

**WHEREAS**, the Commission, having determined that the Application complies with 26 *Del. C.* §315 and 26 *Del. Admin. C.* 1009 and that the proposed UFRC rate should be permitted to become effective as of January 1, 2017;

**NOW THEREFORE, IT IS HEREBY ORDERED BY THE AFFIRMATIVE  
VOTE OF NOT FEWER THAN THREE COMMISSIONERS:**

1. That the Application requesting the revision of the UFRC rate to recover costs incurred by the Company to relocate electric utility facilities pursuant to 26 *Del. C.* §315 be approved.
2. That the Commission reserves the jurisdiction and authority to enter such further Orders in this matter as may be deemed necessary or proper.

BY ORDER OF THE COMMISSION:

\_\_\_\_\_  
CHAIR

\_\_\_\_\_  
COMMISSIONER

\_\_\_\_\_  
COMMISSIONER

\_\_\_\_\_  
COMMISSIONER

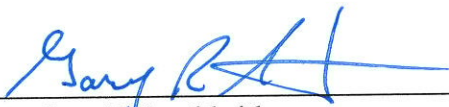
\_\_\_\_\_  
COMMISSIONER

ATTEST:

\_\_\_\_\_  
SECRETARY

STATE OF DELAWARE                     )  
  )  
COUNTY OF NEW CASTLE            )       SS.

On this 2nd day of November, 2016, personally came before me, the subscriber, a Notary Public in and for the State and County aforesaid Gary R Stockbridge, Vice President of Delmarva Power & Light Company, a corporation existing under the laws of the State of Delaware, party to this Application, known to me personally to be such, and acknowledged this Application to be his act and deed and the act and deed of said corporation, that the signature of such Vice President is in his own proper handwriting, and that the facts set forth in this Application are true and correct to the best of his knowledge and belief.

  
\_\_\_\_\_  
Gary R Stockbridge  
Vice President

SWORN TO AND SUBSCRIBED before me this 2nd day of November 2016

  
\_\_\_\_\_  
Notary Public

Notary at Law (DE)  
My Commission expires: N/A

## **EXHIBIT A**

**Delmarva Power & Light Company: Delaware Electric  
Utility Facility Relocation Charge (UFRC) Filing  
Rate Effective period 1/1/2017 - 6/30/2017**

**Form 1**

**Schedule 1: Development of Rate and Supporting Data**

Docket No. 16-0671      Nov 2016 Filing

Effective Period      7/1/2016 - 12/30/2016      1/1/2017 - 6/30/2017

Data Period      1/1/2016 - 4/30/2016      5/1/2016 - 10/30/2016

|    | Item  | Current UFRC   | Update         | Proposed UFRC   |
|----|---|----------------|----------------|-----------------|
| 1  | Net Utility Plant Additions (Schedule 1A and Schedule 2)                  | \$ 611,232.72  | \$ 420,637.86  | \$ 1,031,870.58 |
| 2  | Net Accumulated Depreciation Reserve Charge (Schedule 2A)                 | \$ 91,804.47   | \$ 409,432.20  | \$ 501,236.67   |
| 3  | Net Change in Rate Base (Line 1 + Line 2)                                 | \$ 703,037.19  | \$ 830,070.06  | \$ 1,533,107.25 |
| 4  | Pre-tax Rate of Return (Schedule 1A)                                      | 12.370%        | 12.370%        | 12.370%         |
| 5  | Semi-Annual Pre-Tax rate of Return (Line 4/2)                             | 6.190%         | 6.190%         | 6.190%          |
| 6  | Semi-Annual Investment Cost Recovery (Line 3*Line 5)                      | \$ 43,518.00   | \$ 51,381.34   | \$ 94,899.34    |
| 7  | Semi-Annual Depreciation Expense (Schedule 2A)                            | \$ 4,265.21    | \$ (207.18)    | \$ 4,058.03     |
| 8  | Semi-Annual UFRC Revenue Requirement (Line 6 + Line 7)                    | \$ 47,783.21   | \$ 51,174.16   | \$ 98,957.37    |
| 8a | Total Over-/Undercollection from Previous UFRC (Schedule 1B)              | \$0.00         | \$0.00         | -               |
| 9  | Total Semi-Annual UFRC Revenue Requirement (Line 8 + Line 8A)             | \$ 47,783.21   | \$ 51,174.16   | \$ 98,957.37    |
| 10 | Semi-Annual Projected Distribution Revenues ( applicable recovery period) | \$ 103,811,157 | \$ 204,254,216 | \$ 204,254,216  |
| 11 | Projected UFRC Rate Increase (Line 9/Line 10)                             | 0.05%          | 0.03%          | 0.05%           |

## **EXHIBIT B**

Delmarva Power & Light Company: Delaware Electric  
 Utility Facility Relocation Charge (UFRC) Filing  
 Rate Effective period 1/1/2017 - 6/30/2017

Form 2

Schedule 1A: Capital Structure Approved in Most Recent Base Rate Case

| Capital Structure in PSC Docket No. 13-115 |        |           |          |                    |              |
|--|--------|-----------|----------|--------------------|--------------|
|  | Ratios | Cost Rate | Wtd Cost | Revenue Multiplier | Pre-Tax Cost |
| Cost of Debt                               | 50.78% | 4.91%     | 2.49%    | 1.70423            | 4.24%        |
| Cost of Equity                             | 49.22% | 9.70%     | 4.77%    | 1.70423            | 8.13%        |
|  | 100%   |           | 7.26%    | 1.70423            | 12.37%       |

## **EXHIBIT C**

**Form 3**

**Schedule 1B: Over/Under Collections From Previous UERC Filings**

| Docket No. | Over/(Under)Collection |
|------------|------------------------|
| 13-115     | \$0.00                 |
|            |                        |
| Total      | \$0.00                 |

## **EXHIBIT D**

Delmarva Power & Light Company: Delaware Electric Utility Facility Relocation Charge (UFRC) Filing  
1/1/2016 - 4/30/2016

Form 4

Schedule 2: Projects Placed Into Service and/or Retired

| Utility Plant in Service 1/1/2016 - 04/30/2016 |   |             |                               |                 |
|--|---|-------------|-------------------------------|-----------------|
| Project name                                   | Description   | Project No. | UFRC Net Amount (net of CIAC) | Retirement Cost |
| UDLNCHOC.1-Christiana Highway Relocations      | DIV OF HWYS (US 301 PROJECT)                                | 6105345     | \$ -                          | \$ 5,141.68     |
| UDLNCHOC.1-Christiana Highway Relocations      | DIV OF HWYS (US 301 PROJECT) NEAR SR1 TOLL BOTH             | 6111480     | \$ (1,161.04)                 | \$ 46,787.37    |
| UDLNCHOC.1-Christiana Highway Relocations      | DIV OF HWYS (SUMMIT BRIDGE RD/ARMSTRONG COR RD)             | 6124938     | \$ 399,874.44                 | \$ -            |
| UDLNCHOC.1-Christiana Highway Relocations      | CH - DE2520, DIV OF HWYS, MCCOY RD                          | 6134663     | \$ 76,876.12                  | \$ 20,816.28    |
| UDLNCHOC.1-Christiana Highway Relocations      | DIV OF HWYS   | 6137081     | \$ 1,582.46                   | \$ 92.30        |
| UDLBCHOM.1-Millsboro Highway Relocations       | DELDOT - RELOCATE FAC - ROUTE 9 AT GRAVEL HILL - T200800901 | 6110034     | \$ 149,184.61                 | \$ 728.71       |
| UDLBCHOM.1-Millsboro Highway Relocations       | MI-DELDOT T200412202-LITTLE HEAVEN RELOC                    | 6128916     | \$ 80,945.81                  | \$ 22,503.34    |
|  |   |             |                               |                 |
| Total  |   |             | \$ 707,302.40                 | \$ 96,069.68    |
| Net Total                                      |   |             | \$ 611,232.72                 |                 |

Delmarva Power & Light Company: Delaware Electric Utility Facility Relocation Charge (UFRC) Filing

Rate Effective:  
1/1/2017

5/1/2016 - 10/30/2016

Form 4

Schedule 2: Projects Placed into Service and/or Retired

| Utility Plant in Service 5/1/2016 - 10/31/2016 |  |             |                               |                 |
|--|--|-------------|-------------------------------|-----------------|
| Project name                                   | Description                              | Project No. | UFRC Net Amount (net of CIAC) | Retirement Cost |
| UDLBCHOM.2                                     | SR 1 PEDESTRIAN IMP- T200612501 - DELDOT | 6124713     | 8,027.55                      | -               |
| UDLNCHOC.1                                     | DIV OF HWYS (SUMMIT BRIDGE RD/ARMSTRONG  | 6124938     | -                             | 207,600.91      |
| UDLBCHOM.1                                     | S: MI-DELDOT T200412202- PH1 LITTLE HEAV | 6128515     | 402,828.30                    | 64,069.02       |
| UDLBCHOM.1                                     | S: MI-DELDOT T200412202-PH2 LITTLE HEAVE | 6128516     | -                             | 35,231.36       |
| UDLBCHOM.1                                     | S: MI-DELDOT T200412202-PH4 LITTLE HEAVE | 6129276     | 331,702.15                    | 88,701.77       |
| UDLBCHOM.1                                     | MI DE510 DELDOT ROAD DRAIN RELOCATION    | 6140114     | 19,860.57                     | 3,869.24        |
| UDLBCHOM.2                                     | MI DE510 DELDOT ROAD DRAIN RELOCATION    | 6140639     | (863.98)                      | -               |
| UDLNCHOC.1                                     | CH - DE2500 - DELDOT UTILITIES SR.1 AND  | 6141284     | (0.14)                        | 2,628.76        |
| UDLNCHOC.2                                     | DE2512 DIV OF HWYS (US 301 PROJECT) REMO | 6143378     | -                             | 1,111.42        |
| UDLBCHOM.1                                     | MI-2247- REMOVE OH/SEC,POLE & METER DEL- | 6143635     | -                             | 51.08           |
| UDLNCHOC.2                                     | DE2520, DIV OF HWYS, SR. 72              | 6146593     | 13,085.20                     | 5,961.46        |
| UDLBCHOM.1                                     | S: MI-DE531-DELDOT-WHITES NECK ROAD      | 6136188     | 55,223.23                     |                 |
|  |  |             |                               |                 |
|  |  |             |                               |                 |
| Total  |  |             | \$ 829,862.88                 | \$ 409,225.02   |
| Net Total                                      |  |             | \$ 420,637.86                 |                 |

## **EXHIBIT E**

## Form 5

## Schedule 2A: Net Accumulated Depreciation

| Net Additions to Plant and Depreciation Expense 1/1/2016 - 04/30/2016 |                        |               |             |
|---|------------------------|---------------|-------------|
| Account Name  | FERC/NARUC Account No. |               |             |
| E-3640-Poles, Towers, and Fixtures                                    | 3640                   | 154,648.81    | 961.43      |
| E-3650-O/H Conductors and Devices                                     | 3650                   | 323,376.59    | 1,879.92    |
| E-3670-U/G Conductors and Devices                                     | 3670                   | (2,872.18)    | (23.97)     |
| E-3680-Line Transformers  | 3680                   | 128,197.19    | 1,409.21    |
| E-3691-O/H Services   | 3691                   | 5,196.07      | 16.94       |
| E-3692-U/G Services   | 3692                   | 3,488.53      | 24.28       |
| E-3712-Private Area Light   | 3712                   | (34.71)       | (0.29)      |
| E-3730-Street Lighting  | 3730                   | (767.58)      | (2.31)      |
| TOTAL   |                        | \$ 611,232.72 | \$ 4,265.21 |
| Depreciation Expense  |                        |               | \$ 4,265.21 |

| Accumulated Depreciation Reserve Change        |  |               |
|--|--|---------------|
| Semi-Annual Depreciation Expense (Schedule 2A) |  | \$ (4,265.21) |
| Retirements (Schedule 2)                       |  | \$ 96,069.68  |
| Total  |  | \$ 91,804.47  |

## Form 5

## Schedule 2A: Net Accumulated Depreciation

| Net Additions to Plant and Depreciation Expense 5/1/2016 - 10/31/2016 |                        |                |                          |                     |
|---|------------------------|----------------|--------------------------|---------------------|
| Account Name  | FERC/NARUC Account No. | Amount         | Annual Depreciation Rate | Depreciation Amount |
| E-3640-Poles, Towers, and Fixtures                                    | 3640                   | \$ 136,527.61  | 2.33%                    | 517.92              |
| E-3650-O/H Conductors and Devices                                     | 3650                   | \$ 341,218.66  | 2.24%                    | 112.65              |
| E-3670-U/G Conductors and Devices                                     | 3670                   | \$ (8,551.75)  | 1.95%                    | (45.55)             |
| E-3680-Line Transformers  | 3680                   | \$ (51,936.14) | 3.82%                    | (796.95)            |
| E-3691-O/H Services   | 3691                   | \$ 2,307.62    | 1.75%                    | 0.80                |
| E-3692-U/G Services   | 3692                   | \$ (1,334.66)  | 2.38%                    | (6.92)              |
| E-3712-Private Area Light   | 3712                   | \$ 2,231.04    | 4.00%                    | 10.90               |
| E-3730-Street Lighting  | 3730                   | \$ 175.48      | 2.41%                    | (0.03)              |
| TOTAL   |                        | \$ 420,637.86  |                          | \$ (207.18)         |
| Depreciation Expense  |                        |                |                          | \$ (207.18)         |

| Accumulated Depreciation Reserve Change        |  |               |
|--|--|---------------|
| Semi-Annual Depreciation Expense (Schedule 2A) |  | \$ 207.18     |
| Retirements (Schedule 2)                       |  | \$ 409,225.02 |
| Total  |  | \$ 409,432.20 |